

charge assessment for the preceding fiscal year, and the estimated amount of filing fees collected during that fiscal year under the provisions of parts 346 and 381 of the Commission's regulations for activities that relate to that regulatory program.

(p) *Power Marketing Agencies* means the Bonneville Power Administration, the Alaska Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

[Order 472, 52 FR 21292, June 5, 1987, as amended by Order 472-B, 52 FR 36022, Sept. 25, 1987; Order 529, 55 FR 47321, Nov. 13, 1990; Order 575, 60 FR 4859, Jan. 25, 1995; Order 583, 60 FR 53117, Oct. 12, 1995]

§ 382.103 Payment.

(a) Annual charges assessed under this part must be paid within 45 days of the issuance of the bill by the Commission, unless a petition for waiver has been filed under § 382.105 of this part.

(b) Payment must be made by check, draft, or money order, payable to the United States Treasury.

(c) If payment is not made within 45 days of issuance of a bill, interest will be assessed. Interest will be computed in accordance with § 154.501(d) of this chapter, from the date on which the bill becomes delinquent.

[Order 472, 52 FR 21292, June 5, 1987, as amended at 61 FR 13421, Mar. 27, 1996]

§ 382.104 Enforcement.

The Commission may refuse to process any petition, application, or other filing submitted by or on the behalf of any person that does not pay the annual charge assessed when due, or may take any other appropriate action permitted by law.

§ 382.105 Waiver.

(a) *Filing of petition.* Any annual charges bill recipient may submit a petition for waiver of the regulations in this part. An original and two copies of a petition for waiver must include evidence, such as a financial statement, clearly showing either that the petitioner does not have the money to pay all or part of the annual charge, or, if the petitioner does pay the annual charge, that the petitioner will be

placed in financial distress or emergency. Petitions for waiver must be filed with the Office of the Secretary of the Commission within 15 days of issuance of the bill.

(b) *Decision on petition.* The Commission or its designee will review the petition for waiver and then will notify the applicant of its grant or denial, in whole or in part. If the petition is denied in whole or in part, the annual charge becomes due 30 days from the date of notification of the denial.

§ 382.106 Accounting for annual charges paid under part 382.

(a) Any natural gas pipeline company subject to the provisions of this part must account for annual charges paid by charging the account to Account No. 928, Regulatory Commission Expenses, of the Commission's Uniform System of Accounts.

(b) Any public utility subject to the provisions of this part must account for annual charges paid by charging the amount to Account No. 928, Regulatory Commission Expenses, of the Commission's Uniform System of Accounts.

(c) Any oil pipeline company subject to the provisions of this part must account for annual charges paid by charging the amount to Account No. 510, Supplies and Expenses, of the Commission's Uniform System of Accounts.

[Order 472, 52 FR 21292, June 5, 1987, as amended by Order 472-B, 52 FR 36022, Sept. 25, 1987]

Subpart B—Annual Charges

§ 382.201 Annual charges under Parts II and III of the Federal Power Act and related statutes.

(a) *Determination of costs to be assessed against public utilities.* The adjusted costs of administration of the electric regulatory program, excluding the costs of regulating the Power Marketing Agencies and any electrical programs for which separate application fees are collected, will be apportioned between long-term firm sales and transmission activities and short-term sales and transmission and exchange activities in proportion to the total staff time dedicated to each. The amount apportioned to long-term firm

sales and transmission activities will constitute *long-term firm sales and transmission costs*, and the amount apportioned to short-term sales and transmission and exchange activities will constitute *short-term sales and transmission and exchange costs*.

(b) *Determination of annual charges to be assessed against public utilities.* (1) The long-term firm sales and transmission costs determined under paragraph (a) of this section will be assessed against each public utility based on the proportion of the long-term firm sales and transmission megawatt-hours of each public utility in the immediately preceding reporting year (either a calendar year or fiscal year, depending on which accounting convention is used by the public utility to be charged) to the sum of the long-term firm sales and transmission megawatt-hours in the immediately preceding reporting year of all public utilities being assessed annual charges.

(2) The short-term sales and transmission and exchange costs determined under paragraph (a) of this section will be assessed against each public utility based on the proportion of the short-term sales and transmission and exchange megawatt-hours of each public utility in the immediately preceding reporting year (either a calendar year or fiscal year, depending on which accounting convention is used by the public utility to be charged) to the sum of the short-term sales and transmission and exchange megawatt-hours in the immediately preceding reporting year of all public utilities being assessed annual charges.

(3) The annual charges assessed against each public utility will be the sum of the amounts determined in paragraphs (b)(1) and (b)(2) of this section.

(4) *Reporting requirement.* For purposes of computing annual charges, a public utility, as defined in § 382.102(b) must submit under oath to the Office of the Secretary by April 30 of each year an original and conformed copies of the following information (designated as FERC Reporting Requirement No. 582):

(i) The total annual long-term firm sales for resale and transmission megawatt-hours as defined in § 382.102(j); and

(ii) The total annual short-term sales, transmission and exchange megawatt-hours as defined in § 382.102(k).

(c) *Determination of annual charges to be assessed against power marketing agencies.* The adjusted costs of administration of the electric regulatory program as it applies to power marketing agencies will be assessed against each power marketing agency based on the proportion of the megawatt-hours of sales of each power marketing agency in the immediately preceding fiscal year to the sum of the megawatt-hours of sales in the immediately preceding fiscal year of all power marketing agencies being assessed annual charges.

[Order 472, 52 FR 21292, June 5, 1987, as amended by Order 529, 55 FR 47321, Nov. 13, 1990; 56 FR 1912, Jan. 18, 1991; Order 529, 56 FR 63408, Dec. 4, 1991; Order 575, 60 FR 4860, Jan. 25, 1995]

§ 382.202 Annual charges under the Natural Gas Act and Natural Gas Policy Act of 1978 and related statutes.

The adjusted costs of administration of the natural gas regulatory program will be assessed against each natural gas pipeline company based on the proportion of the total gas subject to Commission regulation which was sold and transported by each company in the immediately preceding calendar year to the sum of the gas subject to the Commission regulation which was sold and transported in the immediately preceding calendar year by all natural gas pipeline companies being assessed annual charges.

[Order 472-B, 52 FR 36022, Sept. 25, 1987]

§ 382.203 Annual charges under the Interstate Commerce Act.

(a) The adjusted costs of administration of the oil regulatory program will be assessed against each oil pipeline company based on the proportion of the total operation revenues of each oil pipeline company for the immediately preceding calendar year to the sum of the operating revenues for the immediately preceding calendar year of all oil pipeline companies being assessed annual charges.

(b) No oil pipeline company's annual charge may exceed a maximum charge